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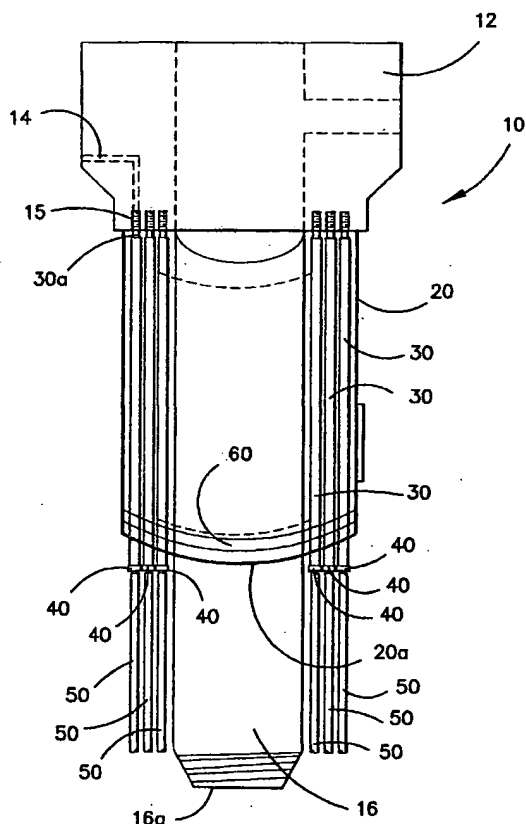
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(54) Title: SUBSEA TUBING HANGER ASSEMBLY FOR AN OIL OR GAS WELL



(57) Abstract: A subsea tubing hanger assembly is disclosed which comprises a tubing hanger (12) having a plurality of conduits (14). A pup joint (16) is connected to the hanger (12) and a shroud (20) surrounds the pup joint (16). A plurality of extension capillary tubings (30) are connected to respective conduits (14) and extend between the shroud (20) and pup joint (16) to a position exterior of the shroud (20). The tubings (30) are provided with a connector (40) at their ends to facilitate connection of the tubings (30) to capillary tubings (50) of a well.

WO 2005/008025 A1



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